

888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-2-28-000]

Panhandle Eastern Pipe Line Company; Notice of Tariff Filing

December 4, 1998.

Take notice that on December 1, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective January 1, 1999:

Fifty-First Revised Sheet No. 4
Fifty-First Revised Sheet No. 5
Fifty-First Revised Sheet No. 6
Forty-Ninth Revised Sheet No. 7
Forty-Ninth Revised Sheet No. 8
Thirtieth Revised Sheet No. 15

Panhandle states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 1999 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998). Specifically, Panhandle's filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as follows: (1) a reservation surcharge of 23.0¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, i.e., greater than 50% load factor; (2) a reservation surcharge of 14.2¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, i.e., less than or equal to 50% load factor; (3) a GRI volumetric surcharge of 0.75¢ per

dekatherm surcharge will be charged on all non-discounted firm commodity and interruptible transportation services; and (4) a 1.8¢ per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to customers qualifying for service under Panhandle's Rate Schedule SCT.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-32838 Filed 12-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-86-000]

PG&E Gas Transmission, Northwest; Notice of Tariff Filing

December 4, 1998.

Take notice that on December 1, 1998, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Twenty-first Revised Sheet No. 5. PG&E GT-NW requests that the above-referenced tariff sheet become effective January 1, 1999.

PG&E GT-NW asserts that the purpose of this filing is to comply with Paragraph 37 of the terms and conditions of First Revised Volume No. 1-A of its FERC Gas Tariff, "Adjustment for Fuel, Line Loss and Other Unaccounted For Gas Percentages." These tariff changes reflect that PG&E GT-NW's fuel and line loss surcharge percentage will increase to 0.0009% per Dth per pipeline-mile for the six-month period beginning January 1, 1999. Also

included, as required by Paragraph 37, are workpapers showing the derivation of the current fuel and line loss percentage in effect for each month the fuel tracking mechanism has been in effect.

PG&E GT-NW further states that a copy of this filing has been served on PG&E GT-NW's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-2-86-000]

PG&E Gas Transmission, Northwest Corporation; Notice of Tariff Filing

December 4, 1998.

Take notice that on December 1, 1998, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, the following revised tariffs sheets: Twenty-Fifth Revised Sheet No. 4, Thirteenth Revised Sheet No. 4A and Tenth Revised Sheet No. 6C, with an effective date of January 1, 1999.

PG&E GT-NW states that these tariff sheets establish PG&E GT-NW's Gas Research Institute (GRI) surcharge for calendar year 1999. PG&E GT-NW proposes that these sheets be made effective January 1, 1999.

PG&E GT-NW further states that a copy of this filing has been served on PG&E GT-NW's jurisdictional customers and interested state regulatory agencies.